GOVERNMENT OF THE DISTRICT OF COLUMBIA

Department of Energy and Environment

FACT SHEET AND STATEMENT OF BASIS FOR PROPOSED PERMITTING ACTION UNDER 20 DCMR 300 (TITLE V-OPERATING PERMIT PROGRAM)

This "Fact Sheet and Statement of Basis" has been prepared pursuant to 20 DCMR 303.1(c) and 40 CFR 70.7(a)(5).

PERMIT NO: 024-R2-A1

APPLICANT AND PERMITTEE:

Smithsonian Institution National Museum of Natural History 1000 Constitution Avenue NW, MRC 132 Washington, DC 20004

FACILITY LOCATION:

National Zoological Park 3001 Connecticut Ave., NW Washington, DC 20008

RESPONSIBLE OFFICIAL

Mr. John Michael Bixler, Deputy Director of Facilities Management

FACILITY DESCRIPTION:

The National Zoological Park is a 163-acre zoo and botanical garden campus owned and operated by the Smithsonian Institution. The National Zoological Park is located within Rock Creek Park and is approximately bounded by Beach Drive NW to the north and east; Rock Creek to the south; and Connecticut Ave NW to the west. The purpose and function of the National Zoological Park (SIC Code 8422) is the daily operation of arboreta and of botanical or zoological gardens and exhibits.

On September 27, 2017, the Air Quality Division (AQD) of the Department of Energy and Environment (the Department) approved a source category permit coverage application (Approval No. 7048-SC-0051) to install a new 250 kW emergency generator set powered by a 385 hp diesel fired-engine at the facility. Condition II(g) of the source category permit required, pursuant to 20 DCMR 301.2, that the applicant apply for a modification to the Title V permit within 12 months of issuance of the approval of coverage. A similar requirement is contained in Condition I(h)(2) of the existing Title V Permit No. 024-R2.

The National Zoological Park submitted an application, received on October 15, 2018 to modify the Title V permit (Permit No. 024-R2) to remove EU-14, the 15 kW propane fired emergency generator at the police station, with the new 250 kW diesel fired emergency generator (EU-23)





which replaced it.

It should be noted that this significant permit modification action only opens portions of the permit as follows:

- 1. The equipment list at the beginning of Condition III is being modified to reflect the replacement of the police station generator set;
- 2. Condition III(c) of the permit is being modified to remove references to the 15 kWe Katolight generator set with 22 hp propane gas engine (L15FPW4/VG4D2) located at the police station; and
- 3. A new Condition III(h) is being added to incorporate the newly installed 250 kWe emergency generator set powered by a 385 hp diesel-fired engine at the police station.

All other conditions of the permit remain unchanged. There will be no extension to the existing Title V permit expiration date. The applicant will still need to apply for a renewal of the Title V permit at least six months before that expiration date.

It should be noted that replacing the old generator with a new generator will trigger NSPS, Subpart IIII and NESHAP Subpart ZZZZ. The relevant requirements are being incorporated into the permit in Condition III(h).

EMISSIONS SUMMARY:

The following table shows the effect of the generator replacement on the potential to emit (PTE) of the facility in tons per year:

Criteria Pollutants	Potential Emissions of Removed Generator	Potential Emissions of New Generator	Change from Project	Facility PTE After Generator Replacement [‡]
Sulfur Dioxide (SO ₂)	<0.001	0.20	0.20	0.75
Oxides of Nitrogen (NO _x)	0.21	1.01	0.80	67.11
Total Particulate Matter including condensables (PM Total)	0.01	0.03	0.03	8.46
Volatile Organic Compounds (VOC)	0.13	0.01	-0.12	7.52
Carbon Monoxide (CO)	0.20	0.24	0.04	54.45
Total Hazardous Air Pollutants (HAPs)	O [†]	0.003	0.003	4.10

Not previously estimated, but expected to have been insignificant given the size and fuel type of the unit.

[‡]Note that the facility-wide potential to emit was updated for several units since the 2017 permit renewal action resulting in changes to estimates of emissions from various activities at the facility. The most significant changes were a significant decrease in VOC emissions facility-wide, especially from non-booth painting operations, and a slight overall decrease in HAP emissions due to several offsetting increases and decreases.

BASIS OF 20 DCMR CHAPTER 3 (TITLE V) APPLICABILITY:

The National Zoological Park has the PTE of 67.11 tons per year (TPY) of NO_x. This total exceeds the major source threshold in the District of Columbia of 25 TPY of NO_x or VOCs, and/or 100 TPY of any other criteria pollutant. Because potential emissions of NO_x exceed the relevant major source threshold, pursuant to 20 DCMR 300.1(a), the source is subject to Chapter 3 and must obtain an operating permit in accordance with that regulation and Title V of the federal Clean Air Act.

LEGAL AND FACTUAL BASIS FOR DRAFT PERMIT CONDITIONS:

The conditions contained in the draft Title V operating permit are based on underlying requirements of 20 DCMR as well as various federal regulations promulgated pursuant to the federal Clean Air Act. The regulations that are the basis of each condition are cited in the permit, except those conditions added to make another condition, with a direct underlying regulation, enforceable as a practical matter may, in some cases, not have a specific citation. These latter, un-cited conditions generally consist of monitoring, recordkeeping, and reporting requirements authorized under 20 DCMR 500.1.

The draft Title V operating permit has been developed to incorporate the requirements of all applicable requirements as defined in 20 DCMR 399.1 along with additional conditions necessary to make all such requirements enforceable as a practical matter.

Any condition of the draft Title V operating permit that is enforceable by the District but is not federally-enforceable is identified in the draft Title V operating permit as such with an asterisk.

It should also be noted that this permit is being issued pursuant to the District's authority under 20 DCMR Chapter 2 as well as Chapter 3. When the permit is issued for public review, the public notice will reflect this fact.

REGULATORY REVIEW:

This facility has been found to be subject to the requirements of the following regulations (except as specified in the discussion below):

Federal and District Enforceable:

20 DCMR Chapter 1 - General Rules

20 DCMR Chapter 2 - General and Non-Attainment Area Permits

20 DCMR Chapter 3 - Operating Permits and Acid Rain Programs

20 DCMR 500 - Records and Reports

20 DCMR 502 - Sampling, Tests, and Measurements

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- 20 DCMR 600 Fuel-Burning Particulate Emission
- 20 DCMR 603 Particulate Process Emissions
- 20 DCMR 604 Open Burning
- 20 DCMR 605 Control of Fugitive Dust
- 20 DCMR 606 Visible Emissions
- 20 DCMR 700 Miscellaneous Volatile Organic Compounds (VOCs)
- 20 DCMR 704 Stage I Vapor Recovery
- 20 DCMR 705 Stage II Vapor Recovery
- 20 DCMR 774 Architectural and Industrial Maintenance Coatings
- 20 DCMR 800 Control of Asbestos
- 20 DCMR 801 Sulfur Contents of Fuel Oils
- 20 DCMR 805 Reasonably Available Control Technology for Major Stationary Sources of the Oxides of Nitrogen
- 20 DCMR 1407 Emission Standards for Hospitals and Other Ethylene Oxide Sterilizers
- 40 CFR 51.212, 52.12, 52.30, 60.11, and 61.12 Credible Evidence
- 40 CFR 60, Subpart Dc Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units
- 40 CFR 60, Subpart IIII Standards of Performance for Stationary Compression Ignition Internal Combustion Engines (CI-ICE)
- 40 CFR 60, Subpart JJJJ Standards of Performance for Stationary Spark Ignition Internal Combustion Engines (SI-ICE)
- 40 CFR 63, Subpart CCCCCC National Emission Standards for Hazardous Air Pollutants (NESHAP) for Source Category: Gasoline Dispensing Facilities
- 40 CFR 63, Subparts O Ethylene Oxide Emissions Standards for Sterilization Facilities
- 40 CFR 63, Subparts WWWWW National Emission Standards for Hospital Ethylene Oxide Sterilizers
- 40 CFR 63, Subpart ZZZZ National Emission Standards for Hazardous Air Pollutants (NESHAP) for Reciprocating Internal Combustion Engines (RICE)
- 40 CFR 82, Subpart G Protection of Stratospheric Ozone (Federally enforceable only except through Title V) (Note: Air Quality Division [AQD] did not make a positive determination that this regulation was applicable to the facility, but included it as a standard requirement in the permit.)
- 40 CFR 82, Subpart H Halon Emissions Reduction (Federally enforceable only except through Title V) (Note: AQD did not make a positive determination that this regulation was applicable to the facility, but included it as a standard requirement in the permit.)

District Enforceable Only:

- 20 DCMR 402 Chemical Accident Prevention (Note: AQD did not make a positive determination that this regulation was applicable to the facility, but included it as a standard requirement in the permit.)
- 20 DCMR 900 Engine idling
- 20 DCMR 901 Vehicular exhaust emissions
- 20 DCMR 902 Lead Content of Gasoline

20 DCMR 903 - Odorous or other nuisance air pollutants

20 DCMR 704: Stage I Vapor Recovery:

The capacity of the gasoline AST at the facility exceeds two hundred and fifty (250) gallons. Thus 20 DCMR 704 is applicable and has been included in the permit.

20 DCMR 705: Stage II Vapor Recovery:

The throughput for the 3,000 gallon capacity gasoline storage tank is less than 10,000 gallons per month. The threshold for 20 DCMR 705 is 10,000 gallons per month throughput per 20 DCMR 705.3. Thus 20 DCMR 705 is not applicable and has not been included in the permit.

20 DCMR 801: Sulfur Content of Fuel Oils:

This regulation limits fuel oil sulfur content to 1% by weight. After July 1, 2016, for commercial fuel oil classified as No. 2 fuel oil, this level is reduced to 0.05% by weight and 0.0015% by weight after July 1, 2018. However, the permit application asserted that potential emissions of SO₂ were based on the use of 0.0015% by weight sulfur No. 2 fuel oil currently. As a result, pursuant to authority under Chapter 2, the 0.0015% level was adopted as a limitation in the permit, a level more stringent than the requirement of 20 DCMR 801.

New Source Performance Standards (NSPS) [40 CFR 60]:

NSPS apply to this facility as the following NSPS analyses and applicability determination indicate:

1. NSPS: Diesel emergency generators subject to Subpart IIII

Pursuant to 40 CFR 60, NSPS Subpart IIII applies to stationary compression ignition internal combustion engines (CIICE): 1) with model years of 2007 or later, 2) that commenced construction after July 11, 2005 and were manufactured after April 1, 2006, or 3) that were modified or reconstructed after July 11, 2005. This subpart is applicable to the Police Station's newly installed (installed February 2018, model year 2017) 250 kWe emergency generator set's 385 hp diesel-fired engine. As such, its requirements have been incorporated in Condition III(h) of the permit.

2. NSPS: Natural gas emergency generators subject to Subpart JJJJ

Pursuant to 40 CFR 60, NSPS Subpart JJJJ applies to stationary spark ignition internal combustion engines (SIICE) with the construction or modification/reconstruction date of June 12, 2006, or the manufacture date of July 1, 2008. Seven (7) natural gas burning and one (1) propane burning emergency generators are subject to Subpart JJJJ as follows:

Equipment Location	Emission Unit Description	_	Generator Model Number/ Engine Model Number
Reptile	One (1) 180 kWe Power Systems	7002	180REZXB/D111L

Equipment		Chapter 2	Generator Model Number/	
Location	Emission Unit Description	Permit No.	Engine Model Number	
House	International, Inc. (PSI, Inc.) generator			
	set with 302 hp natural gas engine			
	(manufactured 2009/installed 2012)			
General	One (1) 200 kWe PSI, Inc. generator	6885	G5002N6SRAS0984/	
Services	set with 302 hp natural gas engine		D111L	
Building	(manufactured 2009/installed 2013)			
Cheetah	One (1) 35 kWe Generac generator set	6592-R1	13445040200/4.2L	
Springs	with 54 hp natural gas engine			
	(manufactured 2009/installed 2011)			
Central	One (1) 130 kWe Ford generator set	6593-R1	13440230100	
Heating	with 189 hp natural gas engine			
Plant	(manufactured 2009/installed 2011)			
Lion/Tiger	One (1) 25 kWe PSI, Inc. generator set	6553-R1	25REZG/39001019	
House	with 52 hp propane engine			
	(manufactured 2009/installed 2011)			
Seal/Sea	One (1) 200 kWe PSI, Inc. generator	7003	200REZX/D111L	
Lion	set with 302 hp natural gas engine			
	(manufactured 2009/installed 2010)			
Greenhouse	One (1) 14 kWe Generac generator set	6982	0055030/068244	
Area	with 32 hp natural gas engine			
	(manufactured 2009/installed 2012)			
Genetics	One (1) 100 kWe Cummins generator	6314-R1	GGHH-816085/ WSG-	
	set with 153 hp natural gas engine		1068	
	(manufactured 2009/installed 2010)			
Think Tank	One (1) 50 kWe Generac generator set	7043-SC-	Unknown Generator	
	with 80 hp natural gas engine (model	0015	Model/SG050	
	year 2016/installed 2017)	<u> </u>		

3. NSPS: Dual fuel boilers subject to Subpart Dc

Combustion units operating as dual fuel boilers are subject to NSPS Subpart Dc. Applicability for NSPS for boilers is based on unit size and age. The boilers must have heat input ratings greater than 10 MMBTU/hr and less than 100 MMBTU/hr, and must have been installed after June 9, 1989. Both criteria for age and size must be met for applicability of 40 CFR 60.40c — Subpart Dc to be triggered. The facility has three (3) dual fuel boilers in operation: Boiler 1 (ID# CU-1), Boiler 2 (ID# CU-2), and Boiler 3 (ID# CU-3). These boilers each have a heat input capacity of 20.41 MMBTU/hr and were installed in 1995. The units meet both the size and age limitations, therefore, Subpart Dc is applicable to these units. The requirements of Subpart Dc have been incorporated in the permit as applicable. Note that the

"Standard for particulate matter (PM)" in 40 CFR 60.43c is not applicable to these units as they are below 30 MMBTU/hr in rated heat input.

20 DCMR 1407: Emission Standards for Hospitals and Other Ethylene Oxide Sterilizers, 40 CFR 63, Subparts O: Ethylene Oxide Emissions Standards for Sterilization Facilities, and 40 CFR 63, Subparts WWWW - National Emission Standards for Hospital Ethylene Oxide Sterilizers

20 DCMR 1407, and 40 CFR 63, Subparts O and WWWWW are not applicable to the ethylene oxide sterilizer located at the facility. This unit is used for Animal Care Sciences (also known as the Veterinary Clinic) for sterilizing its medical instruments. 20 DCMR 1407 and 40 CFR 63, subpart O do not apply to ethylene oxide sterilization operations at stationary sources such as hospitals, doctors offices, clinics, or other facilities whose primary purpose is to provide medical services to humans or animals. Therefore, 40 CFR 63, subpart, O does not apply for the unit located at National Zoo.

Based on email correspondence from EPA Region III (Ray Chalmers) to Sally Atkins (URS Corporation, contractor for National Zoological Park), veterinary hospitals are not covered by 40 CFR 63, Subpart WWWWW. Therefore, 40 CFR 63, Subpart WWWWW does not apply to the ethylene oxide sterilizer located at the facility.

40 CFR 63, Subpart ZZZZ – National Emission Standards for Hazardous Air Pollutants for Reciprocating Internal Combustion Engines (NESHAP for RICE)

Subpart ZZZZ of 40 CFR 63 regulates/monitors HAPs such as acetaldehyde, acrolein, benzene, toluene, xylene, cadmium, chromium, lead, etc., through surrogate compounds such as formaldehyde, CO and/or VOC. A facility that emits or has the PTE 10 tons/year of any single HAP or 25 tons/year of any combination of HAPs, is considered a major source of HAPs. Any source that is not a major source is an area source of HAPs. Because this facility does not have the PTE more than 10 tons/year of a single HAP or an aggregate of more than 25 tons of total HAPs, it is not a major source; it is an area source.

Subpart ZZZZ is applicable to new or reconstructed spark ignition (SI) and compression ignition (CI) engines at this facility, where "new" is defined as those engines that are manufactured or reconstructed after June 12, 2006. Note that Subpart ZZZZ defers regulations of new engines to the NSPS, 40 CFR Part 60 Subpart IIII and Subpart JJJJ. Seven (7) natural gas fired engines and one (1) propane fired engine for emergency generators fall into this category (as listed within the table under Subpart JJJJ). The Title V permit has been drafted to include the applicable requirements of the NSPS for these units.

Additionally, Subpart ZZZZ covers existing engines at the facility. These consist of three (3) diesel, six (6) natural gas fired emergency generator sets, and two (2) propane fired emergency generator sets. As such, the requirements of Subpart ZZZZ have been added to the relevant sections of the permit.

40 CFR 63, Subpart JJJJJ - National Emission Standards for Hazardous Air Pollutants (NESHAP) for Industrial, Commercial, and Institutional Boilers Area Sources
This regulation does not apply to the three (3) 20.41 MMBTU/hr boilers as they are prohibited from operating using No. 2 fuel oil except during natural gas interruptions and for up to 48 hours per year for periodic testing. See Condition III(a)(2)(D) of the permit. This limitation was established at the applicant's request (see the email from Chuku Oje of AECOM to Younus Burhan of TetraTech and copied to Stephen Ours, dated July 18, 2016, for documentation of this request). Note that this rule does not cover the small fuel burning equipment in the miscellaneous/insignificant activities section of the permit as those units burn natural gas exclusively.

40 CFR 63 Subpart CCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities:

40 CFR 63 Subpart CCCCC applies to any existing or new gasoline distribution facility that is located at an area source of HAPs as defined in 40 CFR 63.2 (See 40 CFR 63.11111(a)). The facility has gasoline dispensing facilities, including a gasoline storage tank with a throughput of less than 10,000 gallons per month as confirmed by information provided by the applicant. Thus 40 CFR 63, Subpart CCCCCC was determined to be applicable and the requirements of 40 CFR 63.11116 apply to the facility per 40 CFR 63.1111(b).

Compliance Assurance Monitoring (CAM) [40 CFR 64]:

A CAM Plan does not apply to the emission units at National Zoological Park that are covered by the draft Title V permit. The emissions units covered in the permit include primarily boilers, engines, heaters, and emergency generators. These combustion units do not use control devices other than the inherent design of the units. Emissions from these units are products of the combustion of fuel burned and are controlled by proper operation, good combustion, and maintenance practices. Individually, emissions from each of these units will not exceed the major source threshold for air contaminant emissions identified within 40 CFR 64; therefore none of the units meet the criteria for CAM applicability.

Greenhouse Gas (GHG) Requirements:

Because Chapter 3 (Title V) was triggered by other pollutants, no evaluation was made to determine if the facility would trigger Title V applicability under the GHG Tailoring Rule (which has been overturned by the courts in any event). No modifications have been made to the source that would trigger Prevention of Significant Deterioration (PSD) applicability. Other than this requirement, there are no other applicable requirements related to GHGs at this time, therefore none were included in the permit.

20 DCMR Chapter 2 Permits:

AQD is using Chapter 2 authority to update other permit requirements where applicable. As such, this draft Title V permit will be issued for public notice pursuant to both Chapter 2 and Chapter 3 public notice requirements. The requirements of the following new permits issued

under the authority of 20 DCMR Chapter 2 have been incorporated into the draft Title V permit and updated where appropriate. The following table summarizes the Chapter 2 permits issued since the 2004 permit:

Chapter 2 Permit No.	Equipment Location		
		Equipment Description	Date Issued
6191-R2	Visitor Center	One (1) 150 kWe generator set with 228 hp natural	8/11/15
		gas engine (manufactured 2008/installed 2010)	
6209-R2	Elephant House	One (1) 230 kWe generator set with 357 hp natural	10/20/15
		gas engine (manufactured 2008/installed 2012)	
6216-R2	Sloth Bear Area	One (1) 85 kWe generator set with 164 hp natural	8/11/15
		gas engine (manufactured 1998/installed 2006)	İ
6217 - R2	Panda	One (1) 200 kWe generator set with 309 hp natural	9/1/15
		gas engine (manufactured 2004/installed 2004)	
6314-R1	Genetics	One (1) 100 kWe generator set with 153 hp natural	12/3/14
		gas engine (manufactured 2009/installed 2010)	
6553-R1	Lion/Tiger	One (1) 25 kWe generator set with 52 hp propane	7/7/15
	House	engine (manufactured 2009/installed 2011)	
6592-R1	Cheetah Springs	One (1) 35 kWe generator set with 54 hp natural	9/1/15
		gas engine (manufactured 2009/installed 2011)	
6593-R1	Central Heat	One (1) 130 kWe generator set with 189 hp natural	9/1/15
·-,,	Plant	gas engine (manufactured 2009/installed 2011)	
6885	General Service	One (1) 200 kWe generator set with 302 hp natural	12/3/14
	Building	gas engine (manufactured 2009/installed 2013)	
6982	Greenhouse	One (1) 14 kWe generator set with 32 hp natural	10/13/15
	Area	gas engine (manufactured 2009/installed 2012)	
7002	Reptile House	One (1) 180 kWe generator set with 302 hp natural	8/20/15
		gas engine (manufactured 2009/installed 2012)	:
7003	Seal/Sea Lion	One (1) 200 generator set with 302 hp natural gas	8/20/15
	Area	engine (manufactured 2009/installed 2010)	
Coverage	Think Tank	One (1) 50 kWe Generac generator set with 80 hp	11/18/16
Approval		natural gas engine (model year 2016/installed	
7043 - SC-		2017)	
0015			:
6978	General	One (1) Binks water wash paint spray booth	8/11/15
	Services		
	Building		
6979	General	One (1) sawdust collector for woodworking	8/11/15
:	Services	operations	
j	Building		

COMPLIANCE HISTORY:

The applicant has been subject to no enforcement actions by AQD in the past three (3) years. According to the EPA Enforcement and Compliance History Online (ECHO) database, there was one federal enforcement case issued against the facility during that timeframe for failure to keep gasoline throughput data as required by 40 CFR 63, Subpart CCCCCC. This order was issued on July 22, 2015.

COMMENT PERIOD:

Beginning Date: March 27, 2020 Ending Date: April 27, 2020

All written comments should be addressed to the following individual and office:

Stephen S. Ours, P.E. Chief, Permitting Branch Department of Energy and Environment Air Quality Division 1200 First Street NE, 5th Floor Washington DC 20002

PROCEDURE FOR REQUESTING PUBLIC HEARING:

During the public comment period, any interested person may submit written comments on the draft Title V permit and may request a public hearing, if no public hearing has already been scheduled. A request for public hearing shall be in writing and shall state the nature of the issues proposed to be raised in the hearing. The Department shall grant such a request if it is deemed appropriate. The venue, date, and time for any public hearing shall be announced in the D.C. Register and a daily newspaper.

POINT OF CONTACT FOR INQUIRIES:

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REVIEWS:

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Approved by:

Stephen S. Ours, P.E.

Chief, Permitting Branch